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Stabilization step within hydrotreatment of fast pyrolysis bio-oil

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slides*

A série “Comunicação Técnica” compreende trabalhos elaborados por técnicos do IPT, apresentados em eventos, publicados em revistas especializadas ou quando seu conteúdo apresentar relevância pública.

PROIBIDO REPRODUÇÃO

Stabilization Step within Hydrotreatment of Fast Pyrolysis Bio-Oil

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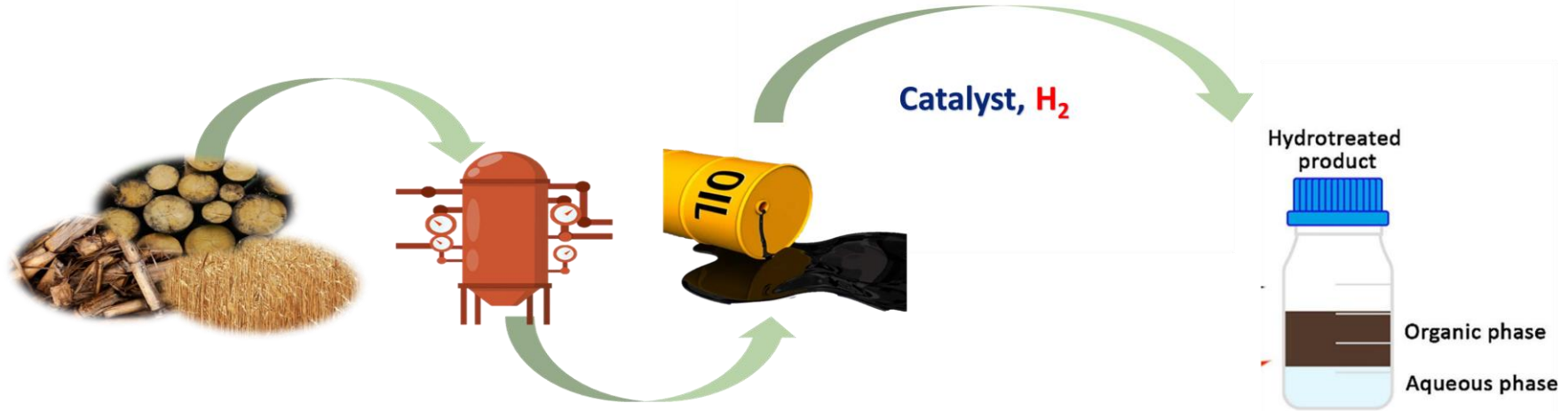
Utilizing Fast Pyrolysis Bio-Oil for Maritime Transportation

Fast pyrolysis bio-oil (FPBO) offers one of the viable alternatives for Marine fuels

- Lower-quality fuels such as bunker oil and marine diesel
- FPBO upgrading may be needed to meet marine fuel requirements
- Chemical/physical reactions, such as hydrotreatment, are being explored to upgrade bio-oil for meeting marine fuel requirements.



Upgrading – Hydrotreatment Process

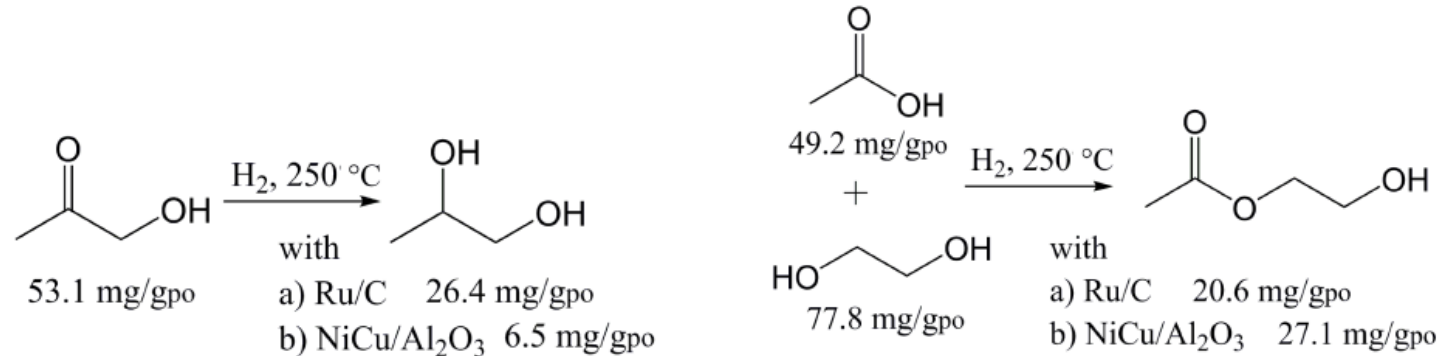


- Reaction of FPBO with hydrogen in the presence of catalyst
- Promotes deoxygenation and hydrogenation reactions

Upgrading – Hydrotreatment Process

Bio-Oil Stabilization (150 °C - 250°C)

- Convert carboxylic acids, aldehydes, and ketones into alcohols
 - Side reactions: crosslinking and polymerization
- Water formed induces the separation of some coke precursor molecules to the aqueous phase



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Deep Hydrotreatment

- **Advantages of Stabilized Oil:** The initial stabilization removes the most reactive compounds, reducing the risk of catalyst deactivation and reactor fouling during the subsequent deep hydrotreatment step.
- **Hydrogenation and Deoxygenation:** Increasing hydrogen content while decreasing oxygen content

Upgrading – Hydrotreatment Process

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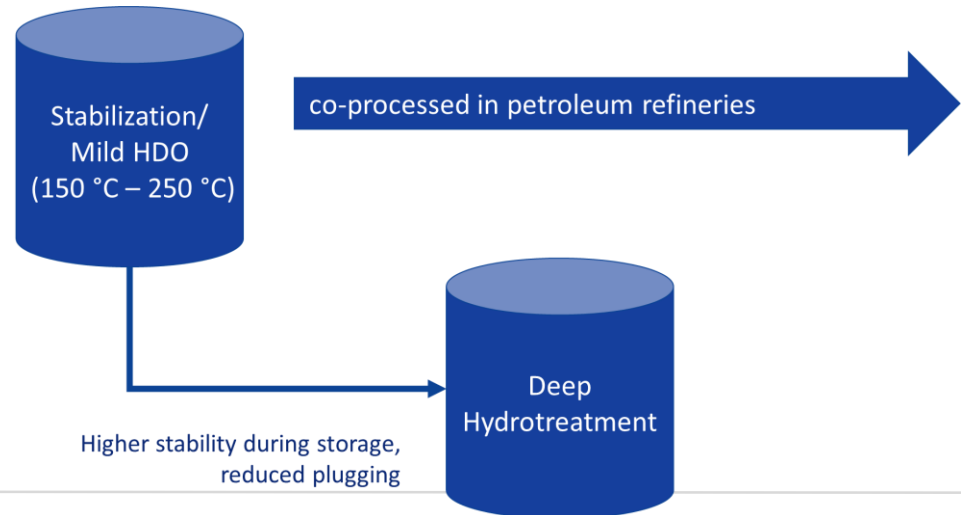
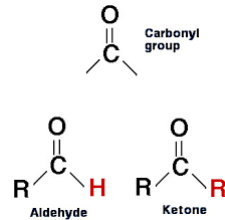
Deep Hydrotreatment

- **Advantages of Stabilized Oil:** The initial stabilization removes the most reactive compounds, reducing the risk of catalyst deactivation and reactor fouling during the subsequent deep hydrotreatment step.
- **Hydrogenation and Deoxygenation:** Increasing hydrogen content while decreasing oxygen content

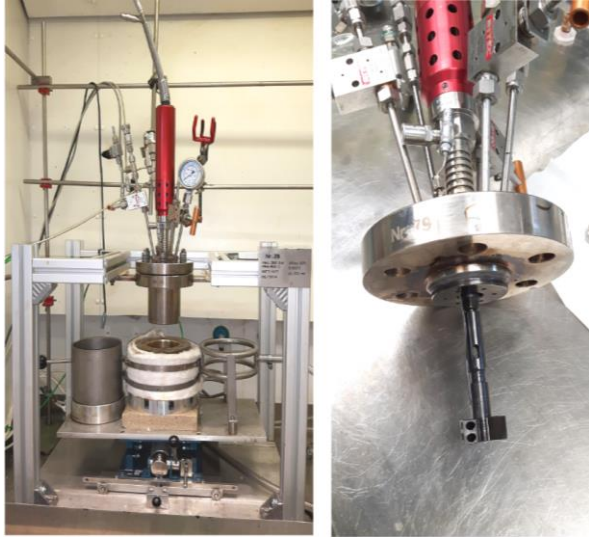
Two-Step HDO Process

Bench, pilot, or industry scales: Continuous stability of reaction systems

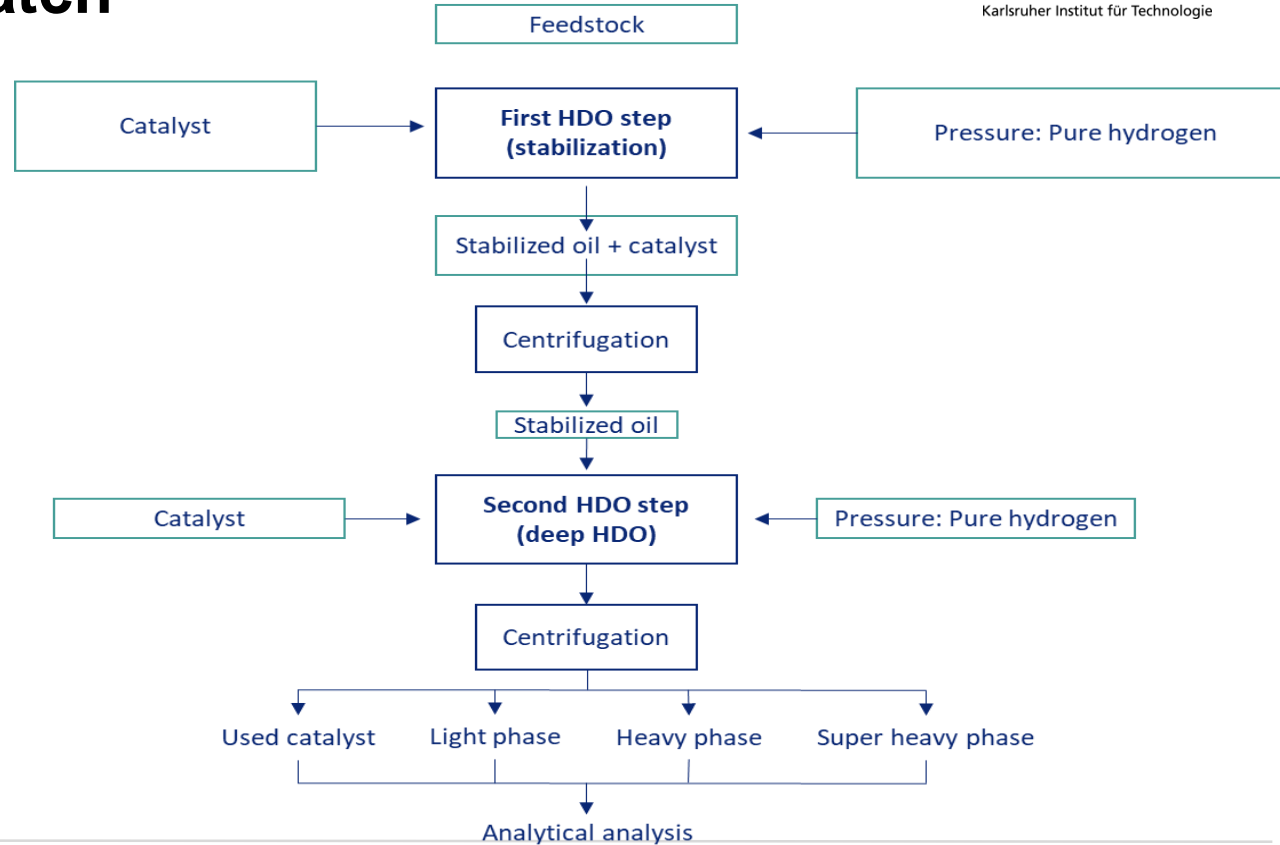
- Suppression of Catalyst deactivation
- Clogging of Lines
- Polymerization



Process – Dual Batch



Autoclave used for the dual-batch experiments at KIT..



Catalytic Hydrotreatment



Catalytic HDO of Bio-oil

Temperature and no Catalyst

Polymerized product



Stabilization
150 °C

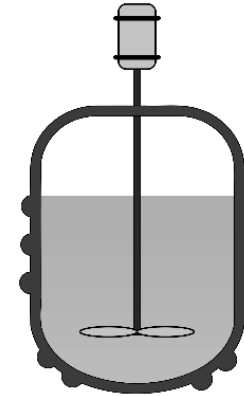
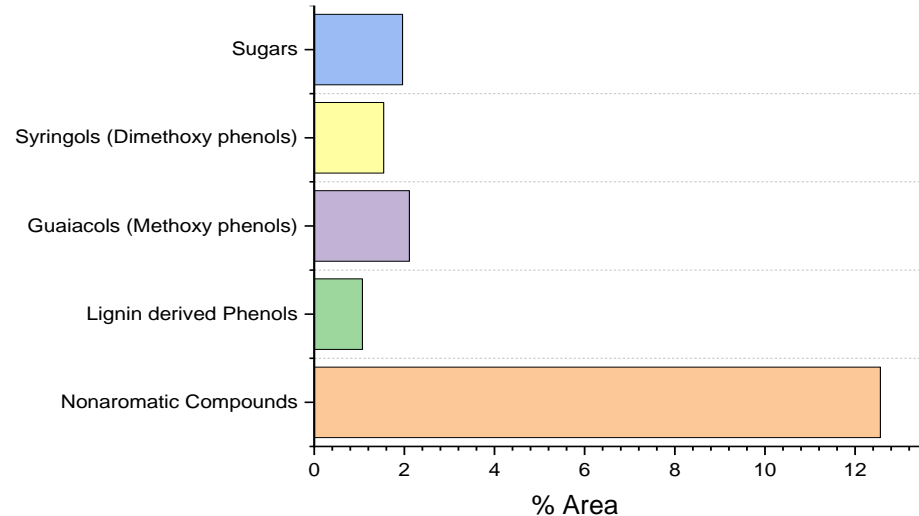


Hydrodeoxygenation
350 °C



Results – Fast Pyrolyzed oil from Wheat Straw produced at bioliq® (KIT)

GCMS/FID Wheat Straw FPBO composition



- Temperatures: 80, 150, 250, 350 and 150/350 °C,
- 14.0 MPa H₂ at room temperature
- 50 g oil + 2 g Catalysts

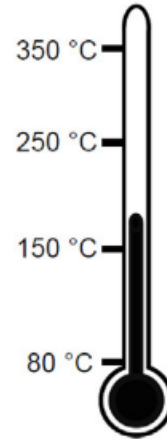
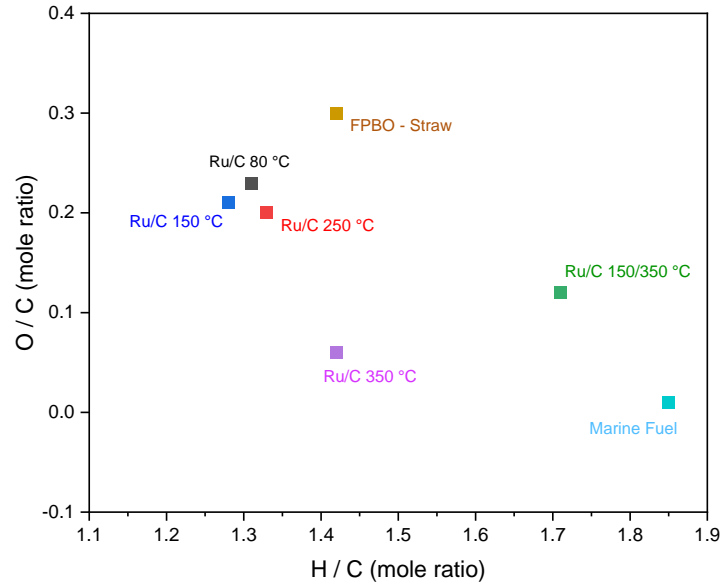
Results – Fast Pyrolyzed oil from Wheat Straw produced at bioliq® (KIT)

Sample	C (%)	H (%)	O (%)	N (%)	water (%)	DOD
FPBO Straw	49.7	8.5	40.6	1.2	23.7	-
80 Ru/C	63	7.9	27.4	1.7	9.2	17
150 Ru/C	62.1	8.3	28.1	1.6	12.7	25
250 Ru/C	58.4	8.2	31.8	1.6	17.5	23
350 Ru/C LP	77	10	11	1.8	1.7	64
150;350 Ru/C LP	77	10	11	1.6	1.8	62
350 Ru/C HP	60	11	28	2	21	55
150;350 Ru/C HP	49.3	10	39	1.4	40	75



Boscagli, C., Tomasi Morgano, M., Raffelt, K., Leibold, H. & Grunwaldt, J. D. Influence of feedstock, catalyst, pyrolysis and hydrotreatment temperature on the composition of upgraded oils from intermediate pyrolysis. *Biomass and Bioenergy* 116, 236–248 (2018).

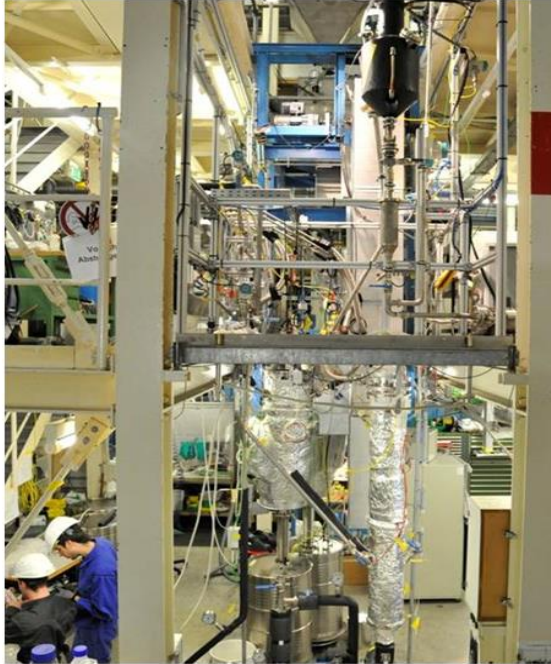
Results – Fast Pyrolyzed oil from Wheat Straw produced at bioliq® (KIT)



- Higher hydrogenation activity at low temperatures – Stabilized oil
- Deoxygenation, together with an increase of the H₂ content at higher temperatures
- Maximum HHV value at 350 °C with stabilization at 150 °C.

Boscagli, C., Tomasi Morgano, M., Raffelt, K., Leibold, H. & Grunwaldt, J. D. Influence of feedstock, catalyst, pyrolysis and hydrotreatment temperature on the composition of upgraded oils from intermediate pyrolysis. *Biomass and Bioenergy* 116, 236–248 (2018).

Pyrolysis Oil – Sugarcane Bagasse Biomass

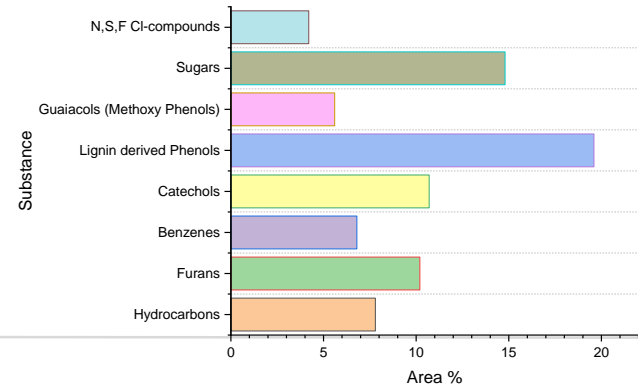


Python Pilot Pyrolysis Plant -
KIT

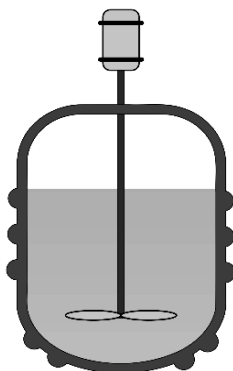
	C (%)	H (%)	O (%)	N (%)	H ₂ O (%)	HHV (MJ.Kg)
Sugarcane Bagasse	46	6	41.8	0.4	13.2	18.44
FPBO - Sugarcane Bagasse	58	6.4	34.8	0.8	1.1	23.2

- Low water content

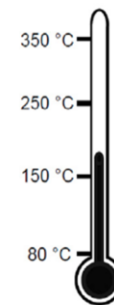
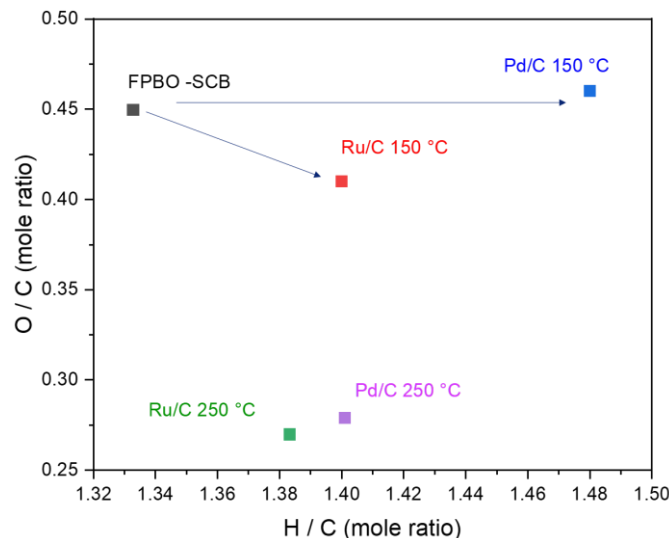
GCMS/FID composition



Results – Fast Pyrolyzed oil from Sugarcane Bagasse produced at Python (IKFT- KIT)



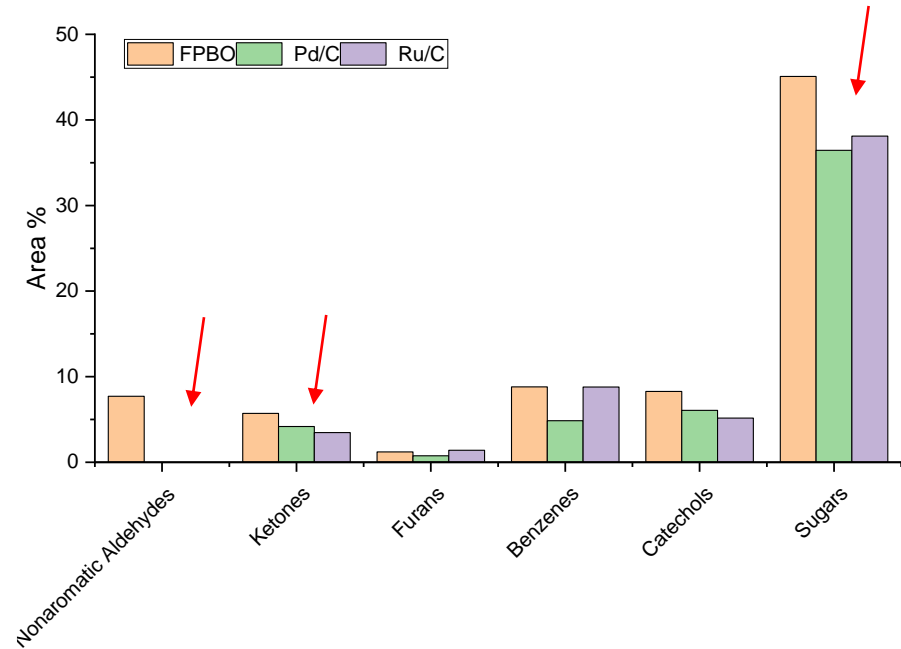
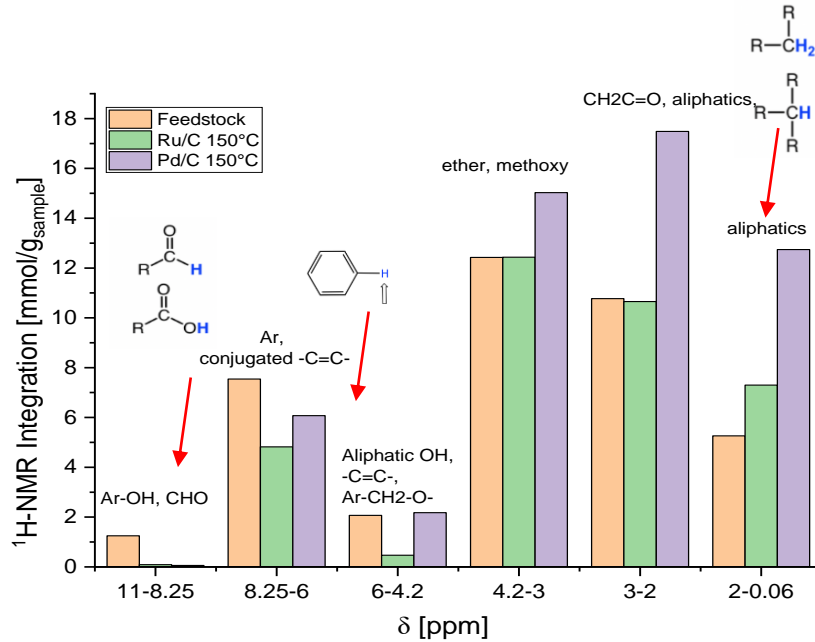
- **Stabilization Temperature:** 150 °C
- 8.0 MPa H₂ at room temperature
- 50 g oil + 2 g Catalysts



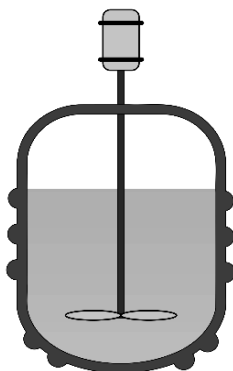
At 150 °C - Aldehyde hydrogenation

Sample	C (%)	H (%)	O (%)	N (%)	H (%)	DOD
FPBO - Sugarcane Bagasse	58.0	6.4	34.8	0.8	1.1	-
150 Ru/C	59.4	6.9	32.8	0.9	0.8	6
150 Pd/C	60.1	6.9	32.2	0.9	1.1	7

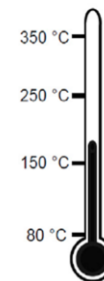
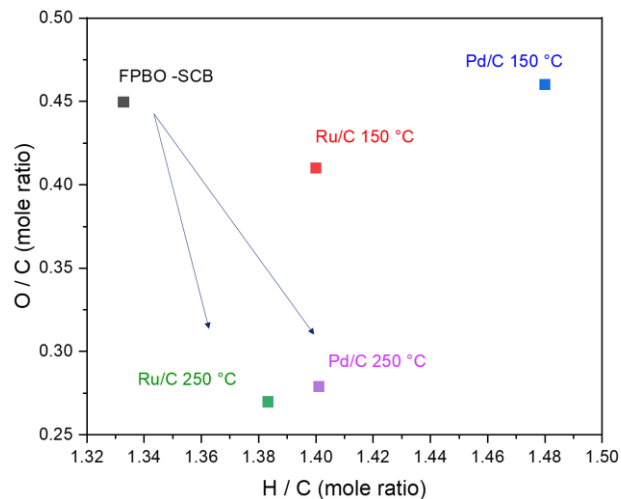
$^1\text{H-NMR}$ – GCMS Results



Results – Fast Pyrolyzed oil from Sugarcane Bagasse produced at Python (IKFT- KIT)



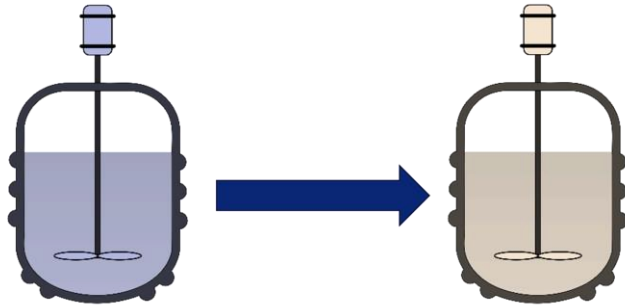
- **Stabilization Temperature:** 250 °C
- 8.0 MPa H₂ at room temperature
- 50 g oil + 2 g Catalysts



At 250 °C - Hydrogenation of ketones to alcohol

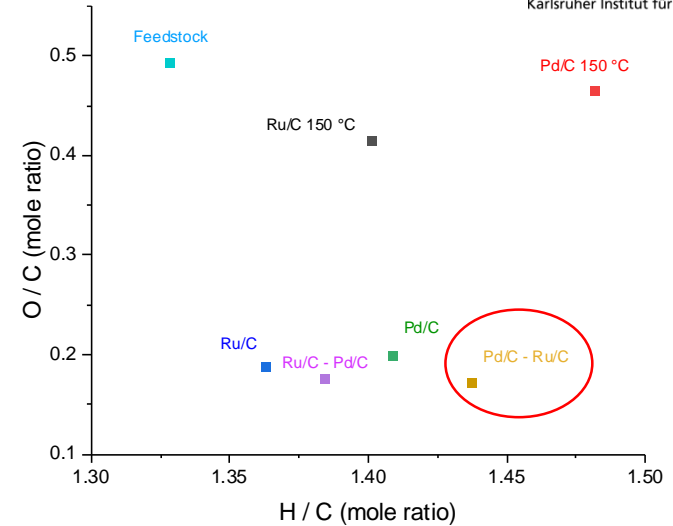
Sample	C (%)	H (%)	O (%)	N (%)	H ₂ O (%)	DOD
FPBO - Sugarcane Bagasse	58.0	6.4	34.8	0.8	1.1	-
150 Ru/C	59.4	6.9	32.8	0.9	0.8	6
150 Pd/C	60.1	6.9	32.2	0.9	1.1	7
250 Ru/C	67.3	7.8	24.2	0.7	-	30
250 Pd/C	66.5	7.8	24.7	1.0	1.0	29

Two step Results



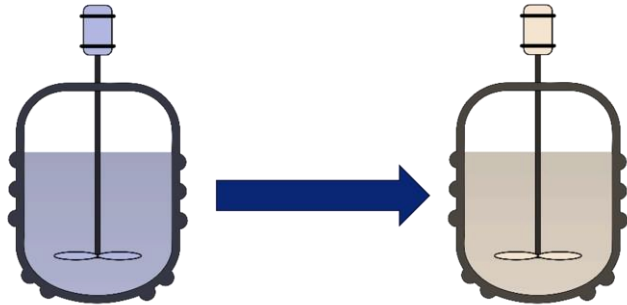
- **Stabilization Temperature:** 150 °C,
- 8.0 MPa H₂ at room temperature
- 50 g oil + 2 g Catalysts

- **HDO Temperature:** 350 °C
- 8.0 MPa H₂ at room temperature
- 50 g oil + 2 g Catalysts



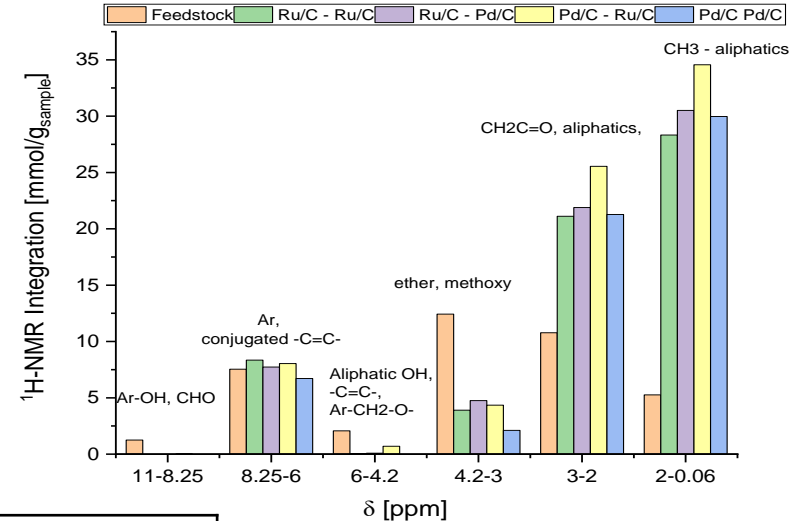
	C (wt.%)	H (wt.%)	N (wt.%)	O (wt.%)	H ₂ O (wt.%)	DOD (%)	HHV (MJ/Kg)
Feedstock	59.7	7	0.9	32.4	0.6		24.2
Two Steps - Upgraded oil							
Ru/C 350 °C	65.4	7.9	0.7	26.1	1.2	19.44	29.4
Pd/C 350 °C	72.6	8.4	1.0	18.1	1.3	44.14	33.4
Ru/C 150/350 °C	69.1	7.9	1.0	22.0	1.5	32.11	31.1
Pd/C 150/350 °C	71.6	8.4	1.1	18.9	1.2	41.67	32.9
Ru/C 150 °C - Pd/C 350 °C	73.4	8.5	1.2	17	0.9	47.53	33.9
Pd/C 150 °C - Ru/C 350 °C	73.3	8.8	1.1	16.8	1.2	48.15	34.2

Two step Results



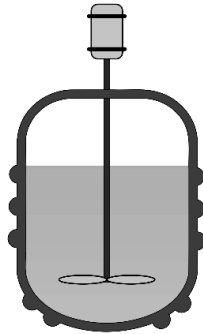
- **Stabilization Temperature:** 150 °C,
- 8.0 MPa H₂ at room temperature
- 50 g oil + 2 g Catalysts

- **HDO Temperature:** 350 °C
- 8.0 MPa H₂ at room temperature
- 50 g oil + 2 g Catalysts

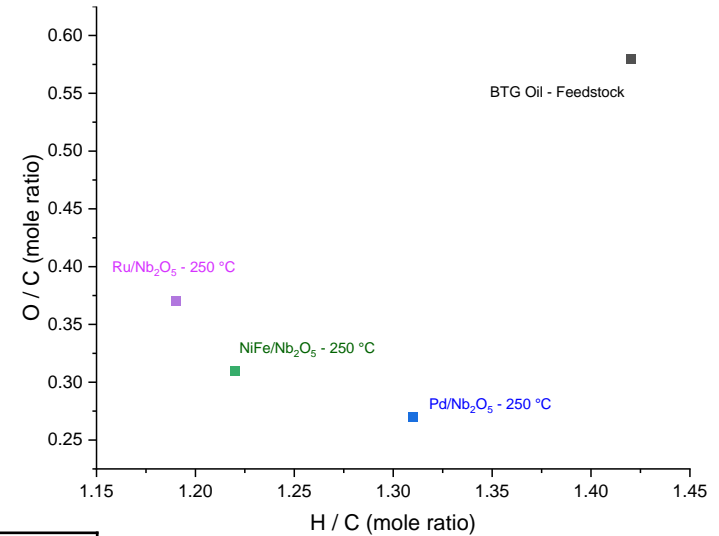


	C (wt.%)	H (wt.%)	N (wt.%)	O (wt.%)	H ₂ O (wt.%)	DOD (%)	HHV (MJ/Kg)
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Ru/C 150/350 °C	69.1	7.9	1.0	22.0	1.5	32.11	31.1
Pd/C 150/350 °C	71.6	8.4	1.1	18.9	1.2	41.67	32.9
Ru/C 150 °C - Pd/C 350 °C	73.4	8.5	1.2	17	0.9	47.53	33.9
Pd/C 150 °C - Ru/C 350 °C	73.3	8.8	1.1	16.8	1.2	48.15	34.2

New Catalysts – Stabilization Process



- **Stabilization Temperature:** 250 °C
- 8.0 MPa H₂ at room temperature
- 50 g oil + 2 g Catalysts

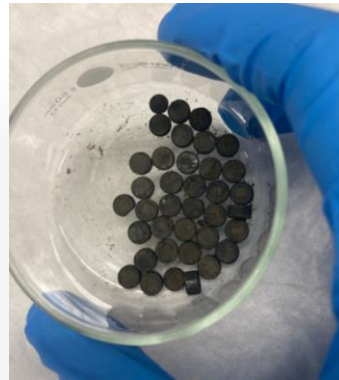
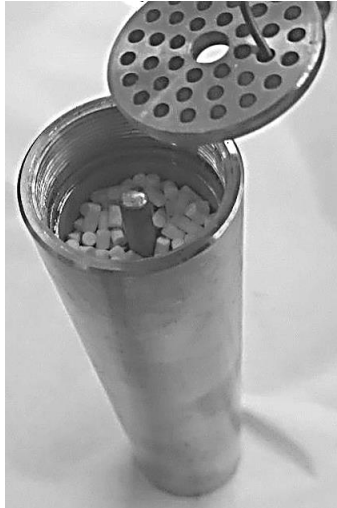


Sample	C (%)	H (%)	O (%)	N (%)	H ₂ O (%)	H/C	O/C	DOD
FPBO BTG	52.9	6.3	40.7	0.3	37.8	1.42	0.58	-
250 °C Ru/Nb₂O₅	62.9	6.2	30.7	0.2	7.4	1.19	0.37	24.57
250 °C Pd/Nb₂O₅	67.8	7.4	24.5	0.3	8.8	1.31	0.27	39.81
250 °C NiFe/Nb₂O₅	65.9	6.7	31.8	0.2	7.4	1.22	0.31	21.89

Upscaling

■ Continuous trickle bed reactor

- 0.2-1 L/h liquid capacity
- Catalysts in the continuous reactor must be in the form of pellets or tablets in the order of 3-4 mm
- Preparing pellet catalysts with same composition



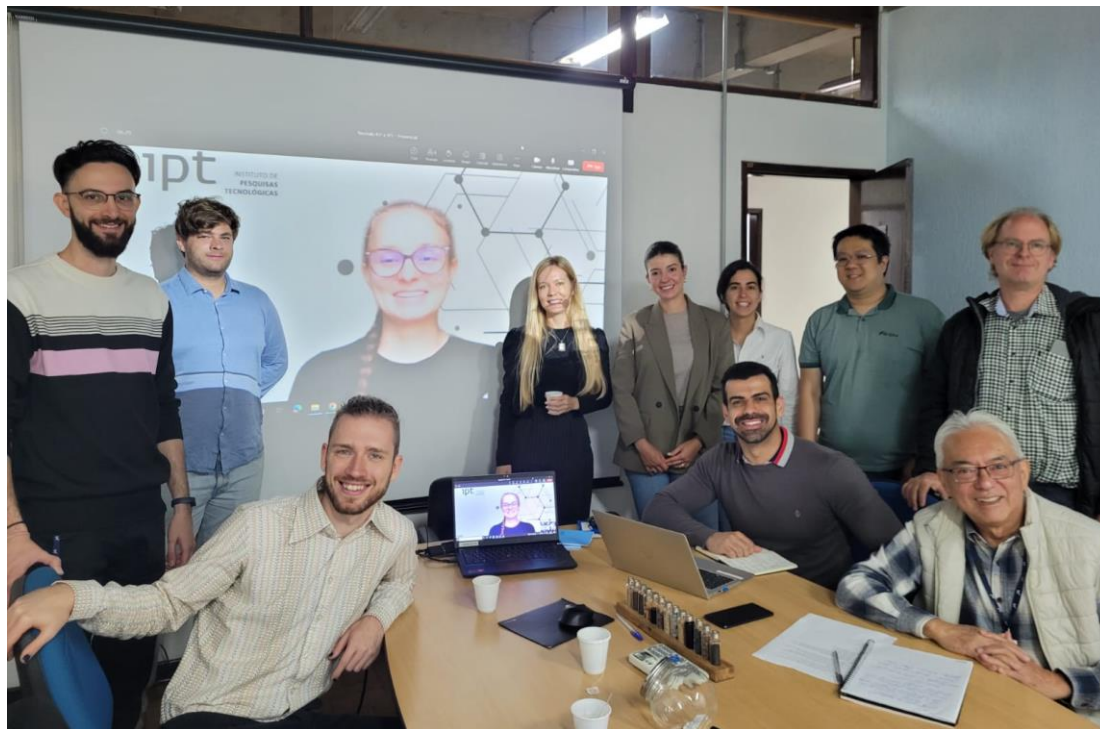
Conclusions

- Different Biomass types lead to different bio-oils
- Different bio-oils require different treatment
- Catalyst Efficiency: Pd/C and Ru/C catalysts demonstrate high efficiency in transforming FPBO into more stable and energy-dense fuels.
- Optimal Conditions: Higher temperatures (250-350°C) in combination with dual-step upgrading significantly enhance the quality of the bio-oil. However 150 °C is enough to bring more stability for the oil

Sugarcane Bagasse Preparation – IPT (Sao Paulo)



Final meeting at IPT October 2023 – Germany + Brazil Cooperation





Thank you



EUBCE 2024

32nd European Biomass Conference & Exhibition

24-27 June | Conference & Exhibition

28 June | Technical Tours

Marseille

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